

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	30,652	--	--	42,664	3,669	-1,538	-2,772	78,219	--	0	51,006
Hydrocarbon Gas Liquids	2,094	-14	-87	1,306	1,485	--	-1,581	3,571	900	1,894	3,334
Natural Gas Liquids	2,094	-14	-353	1,305	1,485	--	-1,579	3,571	900	1,625	3,306
Ethane	--	--	--	--	--	--	--	--	0	0	--
Propane	297	--	1,182	877	290	--	-525	--	787	2,384	1,461
Normal Butane	436	--	-1,614	401	950	--	-923	1,743	112	-759	1,395
Isobutane	337	--	79	27	245	--	-133	884	0	-63	416
Natural Gasoline	1,024	-14	--	--	--	--	2	944	2	62	34
Refinery Olefins	--	--	266	1	--	--	-2	--	--	269	28
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	269	1	--	--	11	--	--	259	27
Butylene	--	--	-3	--	--	--	-13	--	--	10	1
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	870	--	3,972	9,120	-1,990	1,775	9,256	531	410	54,843
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	870	--	329	4,224	835	-632	6,598	292	0	3,728
Hydrogen	--	--	--	--	--	1,182	--	1,182	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	870	--	329	4,224	-348	-632	5,416	290	0	3,728
Fuel Ethanol	--	636	--	--	3,967	56	-457	4,834	282	0	2,552
Renewable Fuels Except Fuel Ethanol	--	234	--	329	257	-405	-175	582	8	0	1,176
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,291	--	--	-102	2,945	38	410	19,908
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	352	4,896	-2,825	2,509	-287	201	0	31,207
Reformulated	--	--	--	--	2,630	-413	2,343	-126	0	0	16,297
Conventional	--	--	--	352	2,266	-2,412	166	-161	201	0	14,910
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	97,356	4,325	2,156	3,047	1,636	--	12,514	92,734	34,967
Finished Motor Gasoline	--	--	48,875	27	356	2,769	-346	--	2,349	50,024	1,904
Reformulated	--	--	34,268	--	--	533	-1	--	--	34,802	16
Conventional	--	--	14,607	27	356	2,236	-345	--	2,349	15,222	1,888
Finished Aviation Gasoline	--	--	89	2	--	--	-13	--	--	104	230
Kerosene-Type Jet Fuel	--	--	15,118	2,305	314	--	194	--	816	16,727	10,243
Kerosene	--	--	24	--	--	--	-3	--	6	21	42
Distillate Fuel Oil	--	--	19,129	99	1,129	279	1,467	--	4,795	14,373	14,072
15 ppm sulfur and under	--	--	18,481	99	1,129	279	1,592	--	3,988	14,408	13,128
Greater than 15 ppm to 500 ppm sulfur	--	--	296	--	--	--	-37	--	281	52	240
Greater than 500 ppm sulfur	--	--	352	--	--	--	-88	--	527	-87	704
Residual Fuel Oil ⁶	--	--	3,251	1,305	--	--	-255	--	419	4,392	4,250
Less than 0.31 percent sulfur	--	--	--	--	--	--	147	--	NA	NA	167
0.31 to 1.00 percent sulfur	--	--	844	152	--	--	59	--	NA	NA	520
Greater than 1.00 percent sulfur	--	--	2,407	1,153	--	--	-461	--	NA	NA	3,557
Petrochemical Feedstocks	--	--	3	--	--	--	1	--	--	2	2
Naphtha for Petro. Feed. Use	--	--	3	--	--	--	1	--	--	2	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	45	--	--	--	29	--	--	16	45
Lubricants	--	--	641	25	-90	--	48	--	363	165	1,015
Waxes	--	--	--	38	--	--	--	--	5	33	--
Petroleum Coke	--	--	5,122	20	83	--	147	--	3,731	1,346	1,356
Marketable	--	--	4,027	20	83	--	147	--	3,731	251	1,356
Catalyst	--	--	1,095	--	--	--	--	--	--	1,095	--
Asphalt and Road Oil	--	--	858	504	365	--	356	--	31	1,340	1,686
Still Gas	--	--	3,720	--	--	--	--	--	--	3,720	--
Miscellaneous Products	--	--	481	--	--	--	11	--	0	470	122
Total	32,746	856	97,269	52,267	16,430	-481	-942	91,046	13,946	95,037	144,150

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other